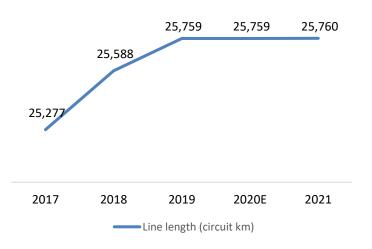
3.2.9 Entergy Corporation

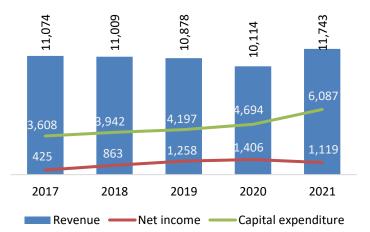
Key facts

Headquarters	New Orleans, Louisiana, US			
Service area	Arkansas, Mississippi, Texas and Louisiana			
Areas of business	Generation, transmission and distribution (Vertically-integrated electric utility)			
Ownership	Investor-owned			
Voltage level	69 kV–500 kV			

Growth in transmission network



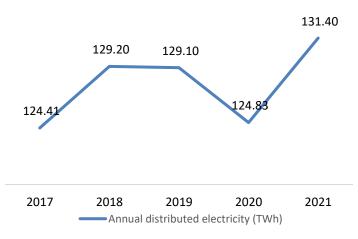
Key financial indicators (USD million)



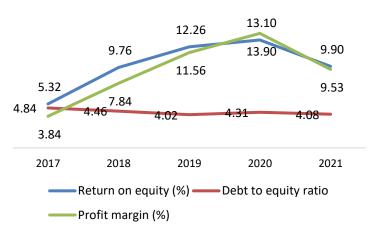
Key affiliates and subsidiaries

Name	Type of utility	Service area
Entergy Arkansas	Vertically-integrated electric utility	Arkansas
Entergy Louisiana	Vertically-integrated electric utility; and gas distribution utility	Louisiana
Entergy Mississippi	Vertically-integrated electric utility	Mississippi
Entergy New Orleans	Electric power and natural gas distribution utility	New Orleans
Entergy Texas	Vertically-integrated electric utility	Texas

Key operational indicators



Key financial ratios



Note: Transmission line data for 2020 has been assumed to be same as 2019; Data has been converted from circuit miles to circuit km; Annual distributed electricity includes electricity sold to retail customers as well as for resale; Financial figures are for the company's entire business operations and not specific to transmission unless mentioned specifically; Financial ratios have been estimated. Source: Entergy Corporation

Planned capital expenditure, 2022-24 (USD million)

Key planned transmission projects

	2022	2023	2024	2022-24	Project	Subsidiary	Voltage (kV)	Line length (km)	Estimated (USD million)	Scheduled completion
Total capital expenditure	3,735	3,975	4,305	12,005	Happy Valley-Hot Springs Project	Entergy Arkansas	500	56	NA	2024
—Transmission expenditure	755	765	b	2,315	Sellers Leblanc Project	Entergy Louisiana	138	32	64	2022
Foto and the local sector			- 10	Mud Lake to Big Lake Project	Entergy Louisiana	230	16	107	2023	
Entergy wholesale Commodities	10	-		West Monroe Area Reliability Improvement Plan	Entergy Louisiana	230	5	102	2022	

Key contacts

Name	Designation	Email			
Leo Denault	Chairman of the Board and Chief Executive Officer	ldenault@entergy.com			
Rodrick K. West	Group President, Utility Operations	rwest@entergy.com			
Haley Fisackerly	President and Chief Executive Officer, Entergy Mississippi	hfisack@entergy.com			
Phillip R. May	President and Chief Executive Officer, Entergy Louisiana	pmay@entergy.com			
Sallie Rainer	President and Chief Executive Officer, Entergy Texas	srainer@entergy.com			
Deanna Rodriguez	President and Chief Executive Officer, Entergy New Orleans	dellis@entergy.com			
Laura R. Landreaux	President and Chief Executive Officer, Entergy Arkansas	llandreaux@entergy.com			
Address	P.O. Box 61000, New Orleans, Louisiana	P.O. Box 61000, New Orleans, Louisiana 70161, USA			
Phone	+50 45 764380	+50 45 764380			
Website	www.entergy.com	www.entergy.com			

Note: Data has been converted from miles to km Source: Entergy Corporation

3.2.30 Tennessee Valley Authority (TVA)

Tennessee Valley Authority (TVA)

Key facts

Headquarters	Knoxville, Tennessee, US			
Service area	Alabama, Georgia, Kentucky, Mississippi, North Carolina, Tennessee, Virginia			
Ownership	Federal government-owned			
Areas of business	Integrated electricity utility			
Voltage level	Up to 500 kV			

Growth in transmission line length

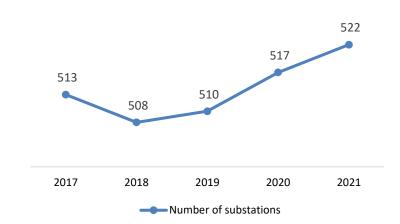
26,393

2021

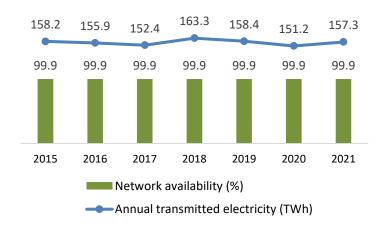
26,233

2020

Growth in substations



Key operational indicators



Key financial indicators (USD million)

26,072

2019

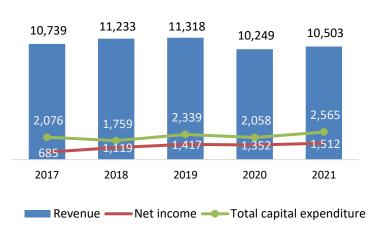
Line length (circuit km)

26,071

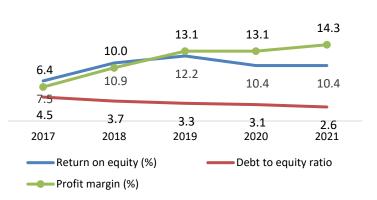
2017

26,071

2018



Key financial ratios



Note: Transmission line data is as of September 30 for the respective years; line length has been converted from circuit miles to circuit km; Financial figures are for the company's entire business operations and not specific to transmission unless mentioned specifically; financial ratios have been estimated. Source: Tennessee Valley Authority

Planned capital expenditure, 2022-24 (USD million)

Key planned transmission projects

161

~9

		Project	Voltage (kV)	Line length (km)	Estimated cost (USD	Expected completion
Transmission cape 17.1%	x	Midway-South Macon transmission	161	31.2	million) NA	2022-23
17.170	The company plans to invest close to	line New Power line and substation - Hardin Valley (Knox County)	161	8- 10	NA	2024
	USD1.4 billion towards acquiring, upgrading and maintain its transmission assets.	Extenstion of 161 kV Payne– Collinsville transmission line	161	4.03	NA	2022
		New system operations centre	NA	NA	245	2023
Total capex: USD8.5 billion		Blue Ridge, Georgia	161	6-8	NA	2022
-		Bluff City-South Bristol	161	~0	NA	2022

Key contacts

Transmission Line

Name	Designation	Email			
Jeffrey J. Lyash	President and Chief Executive Officer	jjlyash@tva.gov			
Don Moul	Executive Vice President and Chief Operating Officer	dmoul@tva.gov			
John M. Thomas III	Executive Vice President and Chief Financial Officer	jmthomas@tva.gov			
David B.Fountain	Executive Vice President and General Counsel	dbfountain@tva.gov			
Address	400 West Summit Hill Drive, Knoxv	400 West Summit Hill Drive, Knoxville, Tennessee 37902, US			
Telephone	+1 865 632 2	+1 865 632 2101			
Website	www.tva.co	www.tva.com			

Note: Data has been converted from miles to km Source: Tennessee Valley Authority 2023

NA